OIL SPILL PLANNING RULE IMPLEMENTATION

Presented to Puget Sound Partnership Oil Spill Work Group

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Spill Prevention, Preparedness & Response Program
5 year Approvals, Interim Updates

- 17 Facility Oil Spill Plans
- 6 Vessel Plans
- 5 Pipeline Plans
- 2 Vessel Umbrella Plans, covering thousands of vessels

Combining under a single plan leads to efficiencies
Review & Comment Opportunities

- New plans, 5 Year Update
- Requests for Alternatives to the Regulations
- Response Contractor Applications
- Requests for Drill Waivers
- Significant Changes leading to Plan Updates

Sign up for the “Listserv” notices

http://www.ecy.wa.gov/programs/spills/about_us/publiccomment.html
July 2012 Regulatory Updates

- Claims Procedures
- Products Handled and their Properties
- Facility Notifications
- Group 5 Oil: Access to Equipment
Vessels of Opportunity

Region 1
July 2014
Region 2, 4
January 2016
Region 3, 5
January 2016
Region 6
January 2017
Boom, Storage and BAP at 4 Hours

San Juan, Neah Bay        July 2014
Commencement Bay          January 2016
Quartermaster Harbor      January 2016
Cathlamet                 January 2016
Grays Harbor              January 2017
Aerial Surveillance

- Provide a strategic picture of the spill
- Assist in locating slicks and extend the hours of cleanup capability for night or in poor visibility;
- Identify oceanographic and geographic features.
- Trained spotter to acquire, interpret, record and communicate information to the command post using photographic or video capability.
- Two remote sensing assets, one is high definition infrared camera
Supplemental Resources for Vessel Umbrella Plans
Building a Bridge Between Federal and State Contingency Plans for a Rapid, Aggressive, Well Coordinated Response

Federal Plan:
- Single owner, operator

State Plan:
- Multiple owners, operators, enrolled as members

Contracts:
- Letters of intent or commitment
- Authorized Representative letter
- Letters of Agreement
- P&I Club Letters

Federally approved Response Contractor
Federally approved Qualified Individual

In State Incident Commander
Unified Command
Rapid, Aggressive, Well Coordinated Response

State approved Response Contractor
State approved Initial Incident Commander

This is the plan that implemented in the state
Equipment Verification “50/50”

Percentage of Total Contractor Units by Contractor

- Marine Spill Response Corp, 26.2%
- Clean Rivers Cooperative, 20.3%
- Global Diving and Salvage, 8.8%
- Islands’ Oil Spill Association, 2.7%
- National Response Corp, 0.6%
- NWFF Environmental Services, 31.3%
- Able Cleanup Technologies, 2.7%
- Big Sky Industries, 0.8%
- Cowlitz Clean Sweep, 6.6%
- Clean Rivers Cooperative, 20.3%

Percentage of Total Plan Holder Units by Plan Holder

- Navy, 43.5%
- Tidewater Barge Lines, 20.5%
- Tesoro, 5.3%
- Shell Puget Sound Refinery, 3.9%
- Shell Harbor Island, 1.4%
- Paramount, 1.4%
- Olympic Pipeline, 1.1%
- Kinder Morgan Harbor Island, 1.4%
- Phillips 66 Ferndale, 3.2%
- Phillips 66 Pipeline, 5.3%
- Chevron Pipeline, 2.5%
- Nu Star, 1.8%
- BP Cherry Point, 4.9%
- BP Harbor Island, 1.0%
- US Oil, 1.4%
- TransMountain Pipeline, 1.4%
Geographic Response Plans

- 14 plans in the marine and major river waterways
- 62 undeveloped along the railroad and pipeline corridors of inland Washington.
QUESTIONS?

Thank You.